



E-ISSN: 2706-8927
P-ISSN: 2706-8919
www.allstudyjournal.com
IJAAS 2024; 6(2): 86-90
Received: 15-11-2023
Accepted: 22-12-2023

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Exploring efficiency limits in emerging photovoltaic technologies: A comparative analysis

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DOI: <https://doi.org/10.33545/27068919.2024.v6.i1a.1292>

Abstract

Photovoltaic (PV) technologies are a crucial component in addressing global energy needs, yet their widespread adoption is hindered by efficiency limitations. In this paper, we evaluate the current efficiency limits of different solar cell technologies, such as crystalline silicon, cadmium telluride (CdTe), copper indium gallium selenide (CIGS), organic photovoltaics (OPV), and dye-sensitized solar cells (DSSC). We use various performance metrics to assess these technologies against the theoretical Shockley-Queisser (SQ) limit and propose possible avenues for breaking through these efficiency barriers. A combination of data analysis and projections offers insights into the future direction of solar cell research.

Keywords: Photovoltaics, solar cells, perovskite, silicon, thin-film, organic photovoltaics, dye-sensitized solar cells, shockley-queisser limit, nanophotonic structures, multi-junction cells

1. Introductions

1.1 Context and Motivation

As climate change accelerates, the need for clean and renewable energy sources has become more pressing. Solar energy, being abundant and sustainable, is one of the most promising solutions. However, the widespread adoption of photovoltaic technology hinges on increasing the efficiency of solar cells while maintaining cost-effectiveness. Over the past several decades, substantial progress has been made in improving the performance of various solar cell technologies. Nonetheless, commercial efficiencies still fall short of theoretical limits, and further innovations are needed to meet global energy demands.

1.2 Shockley-Queisser Limit

The Shockley-Queisser (SQ) limit, proposed in 1961, establishes the maximum efficiency for a single-junction solar cell under standard illumination conditions. It calculates the maximum fraction of power that a solar cell can convert from sunlight, considering radiative recombination as the dominant loss mechanism. For a material with a bandgap of 1.12 eV, such as silicon, this limit is approximately 33% under one sun illumination ^[1]. Efforts to approach or surpass this limit require minimizing losses through recombination, thermalization, and photon absorption inefficiencies. The SQ model also highlights that only photons with energy equal to or greater than the bandgap can contribute to electricity, with excess photon energy dissipated as heat.

1.3 Beyond the Shockley-Queisser Limit

While the SQ limit defines the theoretical efficiency for single-junction cells, ongoing research aims to circumvent this limit by using multi-junction cells, advanced light management techniques, and new materials. Multi-junction cells, for example, stack layers of materials with different bandgaps to capture a broader range of the solar spectrum. Another approach involves improving light trapping within the solar cell to increase the absorption of photons. More novel techniques include quantum dots and hot carrier solar cells, which aim to reduce thermalization losses, potentially leading to efficiencies beyond 40% ^[2].

1.4 Purpose of the Paper

This paper aims to analyze the current limits of photovoltaic technologies by evaluating

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commercially available solar modules and laboratory-scale cells. We will compare these real-world devices to the SQ limit and discuss the potential for overcoming these efficiency constraints. The analysis will focus on defining additional scientific bounds beyond the SQ limit, exploring limitations unique to different cell types, and proposing avenues for future research and technological advancements.

2. Methodology and Evaluation Criteria

2.1 Efficiency Metrics

To compare the performance of different solar cell technologies, we define several key metrics that reflect their current and potential efficiencies:

- **η_{CM} / η_{LC} (Commercial vs. Laboratory Cell Efficiency):** This ratio compares the efficiency of commercially available solar modules with that of the highest-performing laboratory cells. This metric is essential for understanding how well laboratory innovations translate into commercial products. A high ratio indicates that a technology is mature and scalable for industrial production, whereas a low ratio highlights inefficiencies in the scaling process.
- **J_{SC} / J_{SC_MAX} and J_{MP} / J_{SC_MAX} (Current Ratios):** The short-circuit current (J_{SC}) is the current generated when the cell is exposed to sunlight without any external load, while J_{SC_MAX} is the theoretical maximum current based on the solar cell's bandgap. Similarly, J_{MP} represents the current at the maximum power point, which is a crucial parameter for evaluating the overall power output of the cell. These ratios provide insight into how well the cell absorbs photons and converts them into usable electrical current. Higher values indicate that a solar cell is effectively capturing and utilizing sunlight.
- **qV_{OC} / E_G and qV_{MP} / E_G (Voltage Efficiency):** These ratios compare the open-circuit voltage (V_{OC}) and maximum power point voltage (V_{MP}) to the bandgap energy (E_G) of the absorber material. Open-circuit voltage represents the maximum voltage a cell can provide when no current is flowing. The difference between the bandgap energy and the actual voltage values reflects energy losses due to

recombination, material defects, or poor charge transport. By analyzing these ratios, we can quantify the extent of energy loss and pinpoint technological bottlenecks.

2.2 Technologies Analyzed

The solar cell technologies under consideration in this paper include:

- **Silicon (Si) Solar Cells:** Silicon is the most widely used material for solar cells, with both single-crystal (monocrystalline) and polycrystalline (multicrystalline) configurations being commercially available. Monocrystalline cells generally offer higher efficiency but are more expensive to produce, while multicrystalline cells provide a more cost-effective alternative at the expense of performance.
- **Cadmium Telluride (CdTe) and Copper Indium Gallium Selenide (CIGS):** These thin-film technologies offer the advantage of lower material costs and flexible substrate options. CdTe cells have achieved commercial success due to their simplicity and scalability, while CIGS cells have demonstrated higher potential efficiencies, though they are more challenging to manufacture [3].
- **Organic Photovoltaics (OPV) and Dye-Sensitized Solar Cells (DSSC):** These emerging technologies are characterized by their use of organic materials or dye molecules as absorbers. Although they offer the promise of low-cost, flexible, and lightweight solar cells, their current efficiencies are significantly lower than those of inorganic cells, and stability remains a concern [4, 5].

3. Results and Discussion

3.1 Scale-Up Limits

Commercial vs. Laboratory Efficiency

The efficiency of solar cells can differ dramatically between laboratory-scale prototypes and commercially manufactured modules. The ratio η_{CM} / η_{LC} (Table 1) quantifies how effectively laboratory performance translates to large-scale production.

Table 1: Efficiency Comparison of Commercial and Laboratory Solar Cells

| Technology | Efficiency (Commercial Module) | Efficiency (Lab Cell) | η_{CM} / η_{LC} |
|------------------------------|--------------------------------|-----------------------|-------------------------|
| Single-Crystal Si (SunPower) | 19.30% | 25.10% | 0.77 |
| Multi-Crystal Si (Q-Cells) | 14.70% | 19.20% | 0.72 |
| CdTe (First Solar) | 11.10% | 13.00% | 0.66 |
| CIGS (Solibro) | 12.00% | 14.70% | 0.61 |
| OPV (Konarka) | 1.70% | 4.00% | 0.42 |

From the data in Table 1, it is clear that crystalline silicon technologies exhibit a higher η_{CM} / η_{LC} ratio, suggesting that they are more mature and scalable than emerging technologies such as OPV and DSSC. The significant drop in efficiency from lab cells to commercial modules in these emerging technologies highlights the challenges of scaling up.

3.2 Current Efficiency Limits

To assess the effectiveness of different solar cells in capturing sunlight, we compare the short-circuit current (J_{SC}) and maximum power point current (J_{MP}) for various technologies against their theoretical maximum values (J_{SC_MAX}) (Table 2).

Table 2: Short-Circuit and Maximum Power Currents

| Technology | Bandgap (eV) | J_{SC} (mA/cm ²) | J_{SC_MAX} (mA/cm ²) | J_{SC} / J_{SC_MAX} (%) | J_{MP} (mA/cm ²) | J_{MP} / J_{SC_MAX} (%) |
|-------------------|--------------|--------------------------------|-------------------------------------|----------------------------|--------------------------------|----------------------------|
| Single-Crystal Si | 1.12 | 42.7 | 43.3 | 99 | 41.2 | 95 |
| CIGS | 1.15 | 34.8 | 42.1 | 83 | 32.7 | 78 |
| OPV (Solarmer) | 1.55 | 14.7 | 27 | 54 | 12.5 | 46 |

From the data in Table 2, it is evident that inorganic cells, particularly crystalline silicon, approach their theoretical efficiency limits, with J_{SC} / J_{SC_MAX} and J_{MP} / J_{SC_MAX} ratios nearing 100%. In contrast, organic solar cells exhibit much lower values, which can be attributed to

the limitations in charge carrier mobility and exciton diffusion lengths. These results suggest that while silicon cells are nearing their practical limits, there is considerable room for improvement in OPV and other emerging technologies [6].

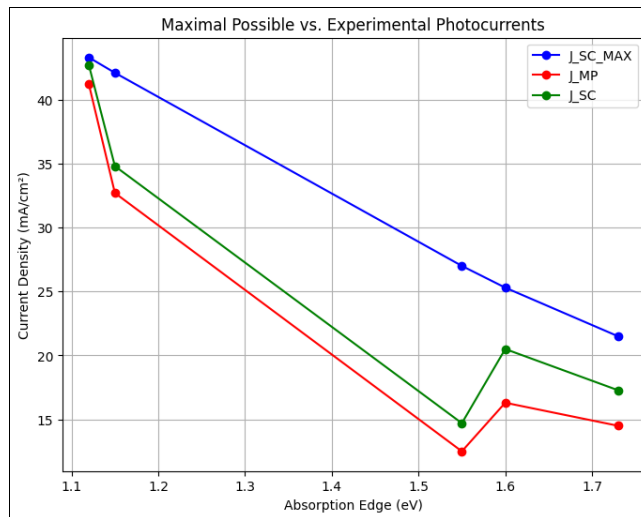


Fig 1: Maximal Possible vs. Experimental Photocurrents

3.3 Voltage Efficiency and Energy Loss

The open-circuit voltage (V_{OC}) and the voltage at the maximum power point (V_{MP}) are key indicators of energy

loss in solar cells. Table 3 presents the voltage ratios and energy losses for various solar technologies.

Table 3: Open Circuit Voltage and Energy Loss

| Technology | Bandgap (eV) | V_{OC} (V) | V_{MP} (V) | qV_{OC} / E_G (%) | Energy Loss ($E_G - qV_{MP}$) (eV) |
|-------------------|--------------|--------------|--------------|---------------------|--------------------------------------|
| Single-Crystal Si | 1.12 | 0.71 | 0.61 | 63 | 0.51 |
| GaAs | 1.42 | 1.11 | 0.99 | 78 | 0.43 |
| OPV (Solarmer) | 1.55 | 0.76 | 0.63 | 49 | 0.92 |

The data show that silicon cells have relatively low energy loss compared to other technologies, such as organic cells, which suffer from large voltage losses due to poor charge

transport and recombination mechanisms. Organic cells, in particular, exhibit high energy losses due to exciton binding energies and low dielectric constants [7].

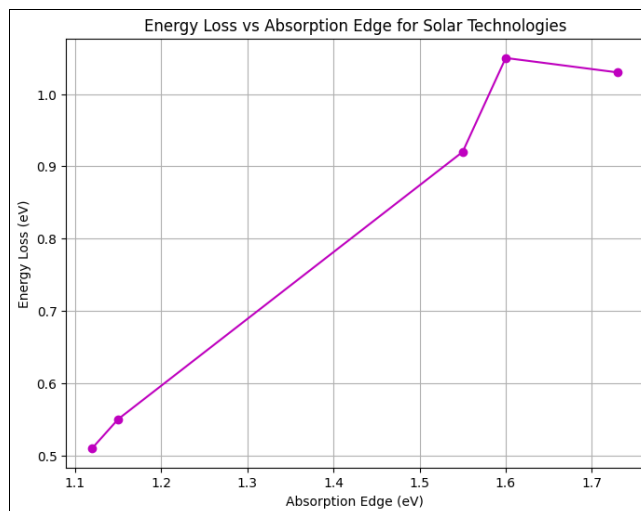


Fig 2: Energy Loss vs. Absorption Edge

4. Prospects for Future Improvements

4.1 Novel Materials and Techniques

In the pursuit of surpassing the current efficiency limits of silicon-based solar cells, novel materials and advanced techniques have gained substantial attention. Perovskite solar cells are at the forefront of these developments due to

their remarkable potential to deliver both high efficiency and low production costs. Perovskite materials, typically composed of a hybrid organic-inorganic lead or tin halide-based structure, exhibit excellent optoelectronic properties, such as high absorption coefficients, long carrier diffusion lengths, and tunable bandgaps. This flexibility allows

researchers to adjust the material's bandgap to optimize light absorption across different parts of the solar spectrum, making them ideal for tandem and multi-junction solar cells. Perovskite solar cells have demonstrated rapid efficiency improvements, with lab-scale devices already surpassing 25% conversion efficiency in just a few years of development [8]. This is particularly significant when compared to the decades-long progress curve of silicon technologies. One of the key advantages of perovskites is their ability to be fabricated using low-temperature solution processes, which significantly reduces production costs compared to traditional silicon-based cells. Furthermore, their thin-film structure allows for the potential development of flexible, lightweight, and semi-transparent solar panels, broadening their applications in both utility-scale and consumer-level deployments.

Beyond standalone perovskite cells, multi-junction solar cells incorporating perovskite layers offer the potential to achieve even higher efficiencies by stacking materials with complementary bandgaps. These architectures allow each layer to absorb a specific portion of the solar spectrum, minimizing thermalization losses and maximizing energy conversion. Theoretical studies suggest that multi-junction cells with perovskite and silicon or other semiconductors can achieve efficiencies exceeding 40%. The development of these cells is particularly promising for concentrated photovoltaics (CPV), where sunlight is focused onto small, highly efficient solar cells to generate large amounts of power. Another promising material is quantum dots, which are nanoscale semiconductor particles capable of absorbing and emitting light at specific wavelengths. Quantum dot solar cells offer tunable bandgaps by simply altering the size of the quantum dots, making them highly adaptable to different parts of the solar spectrum. Additionally, quantum dots have the potential to improve photon management through multiple exciton generation (MEG), where one absorbed photon can generate multiple electron-hole pairs, thereby increasing the overall current output of the cell. Although quantum dot solar cells are still in the research phase, they present a long-term opportunity for further efficiency improvements.

Hot-carrier solar cells are another innovative approach aimed at minimizing thermalization losses, one of the main sources of inefficiency in traditional solar cells. In conventional cells, excess energy from high-energy photons is lost as heat as the photogenerated carriers (electrons and holes) quickly cool to the conduction and valence band edges, respectively. Hot-carrier cells seek to capture this excess energy before it is dissipated by using materials that slow down the cooling process or by introducing energy-selective contacts that extract hot carriers before thermalization occurs. This approach could theoretically boost efficiencies to well beyond the Shockley-Queisser limit, potentially reaching up to 66% in ideal conditions. However, significant technological challenges remain, particularly in developing materials and contacts that can efficiently extract hot carriers.

4.2 Advanced Light Management

Improving light management within solar cells is crucial for maximizing their efficiency, particularly for thin-film technologies, where the amount of active material is limited. One promising strategy involves incorporating nanophotonic structures that can enhance light absorption by

manipulating the flow of light within the solar cell. These structures can trap photons within the absorber layer for a longer duration, increasing the probability of photon absorption without the need to increase the material thickness, which is beneficial for reducing costs and material usage.

Plasmonic nanostructures represent a cutting-edge solution in light management. These structures exploit the oscillations of free electrons at the surface of metallic nanoparticles, which can create localized electromagnetic fields that concentrate light into small regions. By embedding plasmonic nanoparticles within the active layer of a solar cell, it is possible to enhance the local absorption of light, particularly in the visible and near-infrared regions. This approach can significantly boost the efficiency of thin-film solar cells, including perovskite and organic photovoltaics, by enabling them to absorb more sunlight without increasing their physical thickness.

Another promising technique is the use of photonic crystals, which are periodic optical nanostructures designed to control the propagation of light. Photonic crystals can be engineered to have photonic bandgaps, which are ranges of wavelengths that are reflected or trapped within the crystal structure. By incorporating photonic crystals into the design of solar cells, researchers can tailor the cell's optical properties to ensure that more light is absorbed in the active material and less is reflected or transmitted. This strategy can improve the performance of thin-film cells, such as CIGS and CdTe, which are inherently limited by their reduced material thickness [9].

Additionally, textured surfaces and anti-reflective coatings are traditional yet effective light management strategies that can be combined with nanophotonic techniques to further enhance light absorption. Texturing the surface of solar cells creates multiple scattering events for incoming light, increasing the optical path length within the cell. Similarly, anti-reflective coatings minimize the amount of light that is lost due to surface reflections. These methods, when used in combination with nanophotonic enhancements, can lead to substantial efficiency gains in both thin-film and crystalline silicon solar cells.

Together, these advanced light management techniques are poised to play a critical role in future solar cell designs. By optimizing the interaction between light and matter at the nanoscale, it is possible to create highly efficient, cost-effective solar cells that push the boundaries of current photovoltaic performance.

5. Conclusion

The analysis presented in this paper highlights the efficiency gaps between theoretical models, such as the Shockley-Queisser limit, and the practical performance of various photovoltaic technologies. Silicon-based solar cells, the most mature technology, are approaching their theoretical efficiency ceiling, with commercial modules achieving nearly 25% efficiency. However, the limitations of crystalline silicon, particularly its cost and material requirements, indicate that new materials and techniques will be essential for further advancements.

Thin-film technologies, such as cadmium telluride (CdTe) and copper indium gallium selenide (CIGS), offer lower production costs and have demonstrated considerable efficiency improvements in recent years. However, these technologies still face significant challenges in scaling up to

commercial viability. Organic photovoltaics (OPV) and dye-sensitized solar cells (DSSC) present exciting possibilities for low-cost, flexible solar panels, but their efficiency and long-term stability remain lower than their inorganic counterparts. Perovskite solar cells, on the other hand, have emerged as a leading candidate for next-generation photovoltaics. Their rapid progress in achieving over 25% efficiency in lab settings, combined with the potential for low-cost manufacturing, positions them as a promising alternative to silicon. Further development in multi-junction architectures and material stability could push perovskite cells beyond 30% efficiency.

Future research must focus on minimizing energy losses through improved charge transport and recombination suppression, as well as advancing light management techniques using nanophotonic structures. Additionally, the development of novel materials with tunable bandgaps and efficient energy conversion properties is critical. Overcoming these challenges can lead to more efficient, cost-effective solar cells, bringing renewable energy closer to widespread adoption and significantly contributing to global energy sustainability.

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